

Well	Megascolides 1 Re-entry (Mobilization)				
Date	03-Dec-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	38	Drilling Rep Nights		Toolpusher	Agus Nugroho

WELL DATA

Country	Australia	Current Hole Size		Casing OD		AFE Cost	
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number	
Drill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:	
Rig	Rig 11	Progress		LOT:		Cum Cost:	
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:	
RT - GL	5.2 m	Days on Well		Last LTI Date:			

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather cool & showers, repair/modify rig equipment, work electrical items, check certification, work on HSE items, service man rider winch, continue BHA & pipe inspection, repair desander pump, prepare & number handling tools for inspection

CURRENT OPERATION @ 06:00HRS: ----- Safety Meeting

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Repair and modify equipment, test & install electrical items, sort equipment & certification, continue rig up drill floor, continue BHA inspection, housekeeping, inspect outstanding lifting & safety equipment

OPERATIONS FOR PERIOD 00:00 to 24:00

From	To	Operation Description
0:00	6:00	Wait on Daylight
6:00	6:15	Crew Safety Meeting
6:15		Inspect BHA & drill pipe with R.I.S. - Dis-assemble handling tools for inspection
		Fabricate & install trip tank return line from shale shakers
		Rebuild desander centrifugal pump - replace butterfly valves in mud tank system
		Hang traveling blocks, unspool drilling line - inspect drilling line clamp & re-install - inspect left hand double pin crossover for kelly to swivel
		Work on calibrating AOI system - stamp CDL plant numbers on handling tools
		Work on HSE items - work on lifting equipment register
		Rig up and function remote choke
		Service man rider winch - set upper and lower travel limits
		Prepare and crack test pad eyes below rotary table beams
18:00	0:00	Off shift - only one crew on site

WATER BASED MUD DETAILS

Mud Type		Filter Cake		H2O		Viscosity	
Sample-From		Cl		Oil:		PV	
Time		Hard/Ca		Sand		YP	
Weight		MBT		Glycol		Gels 10sec	
Temp		PM		KCl		Gels 10min	
API FL		Solids		PHPA			

EQUIPMENT, VOLUMES AND LOSSES DATA

Available (bbls)	Losses	Equipment	Description	Mesh Size	Hours
Active (bbls)	Down hole	Shaker 1			
Mixing (bbls)	Surface	Shaker 2			
Hole (bbls)	Dumped	Desander			
Slug (bbls)	De-sander	Desilter			
Reserve (bbls)	De-silter				
Kill (bbls)	Centrifuge				